

DISTRIBUTION PLANT

State number of feet of each size of main and the number of active meters, house regulators, and services. Give a general description of the district regulators and number, by sizes.

Where pumping or compressor stations exist within the distribution plant, include the same information requested for similar stations under transmission plant.

GENERAL PLANT

Describe the principal structures and improvements.

State the number and type of transportation vehicles and appurtenant equipment.

Give a description of store, shop, and laboratory equipment and miscellaneous equipment.

Furnish maps, drawn to scale, upon which indicate transmission mains, location of production plants (artificial and natural), producing and nonproducing leaseholds (indicating thereon producing wells, dry holes and depleted wells), gathering systems, booster and compressor stations, communities served (noting as to wholesale or retail), and large industrial consumers. Where gas is purchased from or sold to other gas utilities, indicate location of measuring stations or gates. If scale maps are not available, furnish sketch maps upon which should be indicated approximate distances between the locations above specified.

[Order 477, 38 FR 7215, Mar. 19, 1973]

§ 260.300 FERC Form No. 3–Q, Quarterly financial report of electric utilities, licensees, and natural gas companies.

(a) *Prescription.* The quarterly report for electric utilities, licensees, and natural gas companies, designated herein as FERC Form No. 3–Q, is prescribed for the reporting quarter ending March 31, 2004, and each quarter thereafter.

(b) *Filing requirements*—(1) *Who must file.* Each natural gas company, (as defined in the Natural Gas Act (15 U.S.C. 717, *et. seq.*) must prepare and file with the Commission a FERC Form No. 3–Q pursuant to the General Instructions set out in that form.

(2) Each Major natural gas company must file this quarterly financial report form as follows:

(i) The quarterly financial report for the period January 1 through March 31, 2004, must be filed on or before July 9, 2004.

(ii) The quarterly financial report for the period April 1 through June 30,

2004, must be filed on or before September 8, 2004.

(iii) The quarterly financial report for the period July 1 through September 30, 2004, must be filed on or before December 9, 2004.

(iv) The quarterly financial report for the period January 1 through March 31, 2005, must be filed on or before May 31, 2005.

(v) The quarterly financial report for the period April 1 through June 30, 2005, must be filed on or before August 29, 2005.

(vi) The quarterly financial report for the period July 1 through September 30, 2005 must be filed on or before November 29, 2005.

(vii) Subsequent quarterly financial reports must be filed within 60 days from the end of the reporting quarter.

(3) Each Nonmajor natural gas company must file a quarterly financial report as follows:

(i) The quarterly financial report for the period January 1 through March 31, 2004, must be filed on or before July 23, 2004.

(ii) The quarterly financial report for the period April 1 through June 30, 2004, must be filed on or before September 22, 2004.

(iii) The quarterly financial report for the period July 1 through September 30, 2004, must be filed on or before December 23, 2004.

(iv) The quarterly financial report for the period January 1 through March 31, 2005, must be filed on or before June 13, 2005.

(v) The quarterly financial report for the period April 1 through June 30, 2005, must be filed on or before September 12, 2005.

(vi) The quarterly financial report for the period July 1 through September 30, 2005 must be filed on or before December 13, 2005.

(vii) Subsequent quarterly financial reports must be filed within 70 days from the end of the reporting quarter.

(4) This report must be filed as prescribed in § 385.2011 of this chapter as indicated in the General Instructions set out in the quarterly financial report form, and must be properly completed and verified. Filing on electronic media pursuant to § 385.2011 of

this chapter will be required commencing with the quarterly financial report ending March 31, 2004, due on or before July 9, 2004 for major natural gas companies, and due on or before July 23, 2004 for nonmajor natural gas companies. One copy of the report must be retained by the respondent in its files.

[69 FR 9044, Feb. 26, 2004, as amended by Order 646-A, 69 FR 32443, June 10, 2004]

§ 260.400 Cash management programs.

Natural gas companies subject to the provisions of the Commission's Uniform System of Accounts prescribed in part 201 and § 260.1 or § 260.2 of this title that participate in cash management programs must file these agreements with the Commission. The documentation establishing the cash management program and entry into the program must be filed within 10 days of the effective date of the rule or entry into the program. Subsequent changes to the cash management agreement must be filed with the Commission within 10 days of the change.

[Order 634-A, 68 FR 62003, Oct. 31, 2003, as amended at 69 FR 9044, Feb. 26, 2004]

§ 260.401 FERC Form No. 552, Annual Report of Natural Gas Transactions.

(a) *Prescription.* The annual reporting report for natural gas market participants, designated as FERC Form No. 552, is prescribed for the calendar year ending December 31, 2008 and each calendar year thereafter.

(b) *Filing requirements—(1) Who must file.* Unless otherwise exempted or

granted a waiver by Commission rule or order, each natural gas market participant, i.e., any buyer or seller that engaged in wholesale, physical natural gas transactions the previous calendar year, must prepare and file with the Commission a FERC Form No. 552 pursuant to the definitions and general instructions set forth in that form. As a *de minimis* exemption, a natural gas market participant is exempt from this filing requirement if:

(i) It does not hold a blanket sales certificate pursuant to § 284.402 of this chapter or a blanket unbundled sales certificate pursuant to § 284.284 of this chapter; and

(ii) It engages either in wholesale, physical natural gas sales that amount to less than 2,200,000 MMBtus for the previous calendar year *or* wholesale physical natural gas purchases that amount to less than 2,200,000 MMBtus for the previous calendar year.

(2) Form No. 552 must be filed as prescribed in § 385.2011 of this chapter as indicated in the General Instructions set out in the annual reporting form, and must be properly completed and verified. Each market participant must file Form No. 552 by May 1, 2009 for calendar year 2008 and by May 1 of each year thereafter for the previous calendar year. Each report must be prepared in conformance with the Commission's software and guidance posted and available for downloading from the FERC Web site (<http://www.ferc.gov>). One copy of the report must be retained by the respondent in its files.

[73 FR 1031, January 4, 2008]